



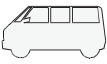





<div>  <b>Wisconsin — Natural Gas 2000</b> </div>					
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 <b>Net Interstate Movements:</b>	<b>379,900</b>		 <b>Industrial:</b>	<b>159,842</b>	<b>1.68</b>
 <b>Dry Production:</b>	<b>0</b>	<b>0.00</b>	 <b>Vehicle Fuel:</b>	<b>44</b>	<b>0.53</b>
<b>Deliveries to Consumers:</b>					
 <b>Residential:</b>	<b>135,023</b>	<b>2.70</b>	 <b>Electric Utilities:</b>	<b>12,043</b>	<b>0.40</b>
 <b>Commercial:</b>	<b>81,102</b>	<b>2.52</b>	<b>Total:</b>	<b>388,053</b>	<b>1.87</b>

**Table 91. Summary Statistics for Natural Gas — Wisconsin, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals .....					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring .....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at State Borders .....					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	1,194,236	1,185,145	1,168,021	1,189,182	1,185,803
Withdrawals from Storage .....					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	329	92	106	114	111
Supplemental Gas Supplies.....	21	5	0	0	0
Balancing Item.....	4,981	7,587	-2,216	R8,863	12,171
<b>Total Supply .....</b>	<b>1,199,567</b>	<b>1,192,829</b>	<b>1,165,911</b>	<b>R1,198,158</b>	<b>1,198,085</b>

See footnotes at end of table.

Table 91. Summary Statistics for Natural Gas — Wisconsin, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	402,777	400,599	359,934	<sup>R</sup> 373,981	392,111
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	796,522	792,086	805,893	824,124	805,903
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	269	143	85	53	71
<b>Total Disposition .....</b>	<b>1,199,567</b>	<b>1,192,829</b>	<b>1,165,911</b>	<b><sup>R</sup>1,198,158</b>	<b>1,198,085</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline Fuel .....	4,196	4,544	4,284	4,151	4,058
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	147,893	135,819	115,946	127,607	135,023
Commercial .....	93,816	88,729	81,316	81,689	81,102
Industrial .....	149,517	155,677	141,980	146,428	159,842
Vehicle Fuel .....	53	55	59	37	44
Electric Utilities .....	7,303	15,776	16,348	<sup>R</sup> 14,068	12,043
<b>Total Delivered to Consumers .....</b>	<b>398,581</b>	<b>396,055</b>	<b>355,650</b>	<b><sup>R</sup>369,830</b>	<b>388,053</b>
<b>Total Consumption .....</b>	<b>402,777</b>	<b>400,599</b>	<b>359,934</b>	<b><sup>R</sup>373,981</b>	<b>392,111</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	25	108	135	152	182
Commercial .....	7,848	15,907	21,172	17,123	17,742
Industrial .....	95,077	113,529	110,805	116,236	124,054
Electric Utilities .....	2,404	7,576	7,757	6,049	4,616
<b>Number of Consumers</b>					
Residential .....	1,324,570	1,361,348	1,390,068	1,426,909	1,458,001
Commercial .....	129,146	131,238	134,651	135,829	140,273
Industrial .....	5,861	8,346	9,158	9,757	9,632
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	726	676	604	601	578
Industrial .....	25,511	18,653	15,503	15,008	16,595
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	1.20	1.16	0.95	2.56	3.32
City Gate .....	3.43	3.67	3.29	3.08	4.42
Delivered to Consumers					
Residential .....	6.04	6.43	6.15	6.17	7.55
Commercial .....	4.83	5.35	4.71	4.85	6.32
Industrial .....	3.48	4.13	3.78	4.05	5.45
Vehicle Fuel .....	2.40	2.38	1.13	1.94	4.62
Electric Utilities .....	3.04	3.17	2.67	2.93	4.48

<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.